

<b>AMENDMENT OF SOLICITATION/MODIFICATION OF CONTRACT</b>			1. CONTRACT ID CODE <b>DE-AC07-05ID14517</b>	PAGE 1 OF 1 PAGES
2. AMENDMENT/MODIFICATION NO. <b>M005</b>	3. EFFECTIVE DATE <b>See Block 16c</b>	4. REQUISITION/PURCHASE REQ. NO. <b>NOPR</b>	5. PROJECT NO. (If applicable)	
6. ISSUED BY <b>U.S. Department of Energy Idaho Operations Office (NE-ID) Site Services Division 1955 Fremont Avenue Idaho Falls, ID 83401-1221</b>		CODE	7. ADMINISTERED BY (If other than Item 6) <b>Cheryl A. Thompson, Contracting Officer (208) 526-5743</b>	
8. NAME AND ADDRESS OF CONTRACTOR (No., street, county, State and Zip Code) <b>Battelle Energy Alliance, LLC P.O. Box 1625 Idaho Falls, ID 83415</b>		9A. AMENDMENT OF SOLICITATION NO.		9B. DATED (SEE ITEM 11)
CODE		FACILITY CODE		10A. MODIFICATION OF CONTRACT/ORDER NO. <b>DE-AC07-05ID14517</b>
				10B. DATED (SEE ITEM 13) <b>November 9, 2004</b>
<b>11. THIS ITEM ONLY APPLIES TO AMENDMENTS OF SOLICITATIONS</b>				

The above numbered solicitation is amended as set forth in Item 14. The hour and date specified for receipt of Offers  is extended,  is not extended.

Offers must acknowledge receipt of this amendment prior to the hour and date specified in the solicitation as amended, by one of the following methods:

(a) By completing Items 8 and 15, and returning \_\_\_\_\_ copies of the amendment; (b) By acknowledging receipt of this amendment on each copy of the offer submitted; or (c) By separate letter or telegram which includes a reference to the solicitation and amendment numbers. FAILURE OF YOUR ACKNOWLEDGMENT TO BE RECEIVED AT THE PLACE DESIGNATED FOR THE RECEIPT OF OFFERS PRIOR TO THE HOUR AND DATE SPECIFIED MAY RESULT IN REJECTION OF YOUR OFFER. If by virtue of this amendment you desire to change an offer already submitted, such change may be made by telegram or letter, provided each telegram or letter makes reference to the solicitation and this amendment, and is received prior to the opening hour and date specified.

12. ACCOUNTING AND APPROPRIATION DATA (If required)

N/A

13. THIS ITEM APPLIES ONLY TO MODIFICATIONS OF CONTRACTS/ORDERS;  
IT MODIFIES THE CONTRACT/ORDER NO. AS DESCRIBED IN ITEM 14.

	A. THIS CHANGE ORDER IS ISSUED PURSUANT TO (Specify authority):  THE CHANGES SET FORTH IN ITEM 14 ARE MADE IN THE CONTRACT ORDER NO. IN ITEM 10A.
	B. THE ABOVE-NUMBERED CONTRACT/ORDER IS MODIFIED TO REFLECT THE ADMINISTRATIVE CHANGES (Such as changes in paying office, appropriation date, etc.) SET FORTH IN ITEM 14, PURSUANT TO THE AUTHORITY OF FAR 43.103(b).
X	C. THIS SUPPLEMENTAL AGREEMENT IS ENTERED INTO PURSUANT TO AUTHORITY OF: <b>DEAR 970.5215-1, Total Available Fee: Base Fee Amount And Performance Fee Amount</b>
	D. OTHER (Specify type of modification and authority):

E. IMPORTANT: Contractor [ ] is not, [X] is required to sign this document and return [ 3 ] copies to the issuing office.

14. DESCRIPTION OF AMENDMENT/MODIFICATION (Organized by UCF section headings, including solicitation/contract subject matter where feasible)

The purpose of this modification is to replace Part III, Section J, Attachment K, Performance Evaluation Measurement Plan Approach, page J-K 1, and incorporate the FY 2005 Performance Evaluation Measurement Plan.

(See Continuation)

Except as provided herein, all terms and conditions of the document referenced in Items 9A or 10A, as heretofore changed, remains unchanged and in full force and effect.

15A. NAME AND TITLE OF SIGNER (Type or print) <b>Art Clark Deputy Laboratory Director for Operations Idaho National Laboratory</b>		16A. NAME AND TITLE OF CONTRACTING OFFICER (Type or print) <b>Cheryl A. Thompson Contracting Officer</b>	
15B. CONTRACTOR/OFFEROR BY  (Signature of person authorized to sign)	15C. DATE SIGNED <b>3/31/05</b>	16B. UNITED STATES OF AMERICA BY  (Signature of Contracting Officer)	16C. DATE SIGNED <b>3/31/05</b>

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**Part III Section J, Attachment K**

To ensure both the short and long-term ability of the Idaho National Laboratory (INL) to meet Department of Energy (DOE) missions and to promote innovation, the approach for establishing a Performance Evaluation Measurement Plan (PEMP) is provided. The PEMP shall establish performance requirements and measures for evaluation of performance and distribution of potential fee to be earned (see Section I.17, DEAR 970.5215-1, TOTAL AVAILABLE FEE: BASE FEE AMOUNT AND PERFORMANCE FEE AMOUNT ALTERNATE I (DEC 2000) ALTERNATE IV (DEC 2000)).

The PEMP shall tie fee to outcomes. The Contractor is encouraged to propose outcome based, and where appropriate, multi-year performance measures with long-term benefits for the INL. Where long-term outcomes are identified, fee may be paid as established interim milestones are achieved until the outcome is met. Some of these fee payments may be provisional and if the desired outcome is not achieved within the prescribed parameters, the fee paid shall be subject to repayment to the Government. Also, DOE may determine that partial fee be paid in recognition of partial achievement of a performance incentive (e.g. late delivery of a product or late achievement of an incentive) that results in a tangible benefit to the government. Fee payments for an incentive may be reduced based on DOE's assessment of the overall quality or timeliness of the performance measure deliverable provided by the contractor.

Due to the nature, variety and complexity of the work performed, opportunities exist to utilize multiple fee arrangements. The performance fee amount may consist of an incentive fee component for objective performance measures and an award fee component for subjective performance measures, or some combination of both.

The Head of the Contracting Authority may adjust the rating and/or reduce or increase the otherwise earned fee, based on the contractor's performance against all contract requirements as stated in clause entitled, "Conditional Payment of Fee, Profit, or Incentives".

All changes to the PEMP will be approved and incorporated by Contracting Officer letter.

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**Consolidate while maintaining continuity**

**Objective I.1 Complete consolidation of Argonne National Laboratory-West and Idaho National Engineering and Environmental Laboratory personnel, systems, assets and programs**

Measure I.1.1 Achieve selected milestones in accordance with the approved version of the Idaho National Laboratory Consolidation Program Plan. High priority milestones have been designated to ensure focus on critical activities that must be achieved to fully consolidate the previously existing organizations to ready for successful transformation to a preeminent multi-program national laboratory.

Selected Milestones from the INL Consolidation Project Plan are:

- 2.2.1 Business System Consolidation
- 2.2.3 ANL-INL Transition
- 2.2.5\* Design and Implement Achieving Competitive Advantage (ACE) Phase I
- 2.3.2 Safeguards & Security consolidation
- 2.4.2 Nuclear Facilities Conduct of Operations Manual Consolidation
- 2.5.2\* Consolidated Integrated Safety Management Program Document
- 2.6.1 Key Stakeholder Relationship Survey
- 2.6.4 Enhanced Communication Materials
- 2.9.1 Idaho National Laboratory/Idaho Cleanup Project Site Services Agreement Modifications
- 2.10.3 Consolidated Laboratory Directed Research and Development
- 3.3\* Contractor Assurance System
- 3.4 Electronic System for Contract Data Requirements List
- 4.1.2.4 Peer Review and Recognition System
- 4.1.4.3 Enhanced Technology Commercialization
- 4.3.1.3 Idaho National Laboratory Fiscal Years 2006 - 2009 Staffing Plan
- 4.3.1.4. Build the workforce capabilities necessary to sustain Idaho National Laboratory Mission Accomplishment
- 4.3.3.1 Management Skills Development Program

\*High Priority milestones

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Fee allocation: \$2700K

To earn 100% of fee BEA must achieve all of the high priority milestones and achieve at least 12 of the remaining milestones.

To earn 90% of the fee BEA must achieve all of the high priority milestones and achieve at least 10 of the remaining milestones

To earn 80% of the fee BEA must achieve two of the high priority milestones and all of the remaining measures

To earn 70% of the fee BEA must achieve two of the high priority milestones and at least 10 of the remaining milestones

To earn 50% of the fee BEA must achieve one of the high priority milestones and 10 of the remaining milestones.

**Objective I.2 Achieve Nuclear Energy Program commitments**

For the remainder of Fiscal Year 2005, the Performance Evaluation Management Plan measures under this objective will build on Idaho National Laboratory's support to existing Pu-238 usage, Radioisotope Thermoelectric Generator delivery and revitalization of the Advanced Test Reactor. These programs support Idaho National Laboratory's strategy as outlined in Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory. Specifically these programs address goals discussed in Critical Attribute 1 "develop a portfolio of relevant and impactful nuclear science and technology programs targeting the most demanding research challenges" and Critical Attribute 6 "The forefront research facilities, infrastructure, and management systems – essential to delivering world-class research.

Measure I.2.1 Demonstrate readiness to begin using capital funding as soon as it becomes available in Fiscal Year 2006 by submitting the final Advanced Test Reactor Gas Test Loop Critical Decision 1 Documentation in accordance with DOE Order 413.3-1 "Project Management for the Acquisition of Capital Assets," for approval by September 30, 2005.

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Fee allocation: \$400K

Measure I.2.2 By September 30, 2005, demonstrate readiness to deliver the Radioisotope Thermoelectric Generator for the Pluto/Kuiper Belt mission to Kennedy Space Center in October 2005. Determination of successful achievement of Fiscal Year 2005 activities and readiness to deliver will be based on customer (Department of Energy and National Aeronautics and Space Administration) evaluation of project progress towards achievement of early Fiscal Year 2006 deliverable.

Fee allocation: \$400K

Measure I.2.3 Submit Pu-238 consolidation plan to DOE by September 30, 2005. The plan will be developed in accordance with the NE-50 guidance letter from Earl Wahlquist to Bob Wunderlich dated October 15, 2004.

Fee allocation: \$400K

Measure I.2.4 By September 30, 2005, complete advanced conceptual design of remote-handled radioactive waste processing equipment in support of the Remote Treatment Project in accordance with authorized project funding. The waste processing equipment includes: sorting equipment, treatment equipment for discarded reactor components contaminated with elemental sodium, and package disassembly equipment. Deliverables for each equipment category are the conceptual design review reports.

Fee allocation: \$250K

**Objective I.3 Achieve National Security Program commitments**

For the remainder of Fiscal Year 2005, the Performance Evaluation Management Plan measures under this objective will focus on establishment of classified facilities to support Idaho National Laboratory's ongoing performance of National Security program work. These activities support Idaho National Laboratory's strategy as outlined in Battelle Energy Alliance's proposal for Management and

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Operation of the Idaho National Laboratory. Specifically establishment of classified facilities address goals discussed in Critical Attribute 2 “A synergistic portfolio of national and homeland security, energy, and environmental programs that leverage Idaho National Laboratory’s premier nuclear capabilities” and Critical Attribute 6 “The forefront research facilities, infrastructure, and management systems – essential to delivering world-class research”

Measure I.3.1 By September 30, 2005 complete a plan to establish a capability for conducting classified program research at the Idaho National Laboratory Science and Technology Complex. The capability will accommodate Idaho National Laboratory and other users. The plan will be based on results from benchmarking other National Laboratory capabilities and will include the following elements:

- Pre-conceptual design (planning and design)
- Conceptual budget and schedule
- Project-level functional requirements
- Financing options

Fee allocation: \$225K

Measure I.3.2 By September 30, 2005, complete construction of the secure facility at Central Facilities Area within budget and declare facility ready for accreditation in accordance with TFR-270 “Technical & Functional Requirements for the Central Facilities Area Building 1610 Security Facility.”

Fee allocation: \$225K

Measure I.3.3 Support Department of Homeland Security mission in critical infrastructure protection through the Supervisory Control and Data Acquisition system (SCADA) test bed. By September 30, 2005, the following Fiscal Year 2005 deliverables will be completed:

- Risk Assessment Prioritization Report
- At least two Process Control Case Studies

Fee allocation: \$225K

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**Objective I.4 Achieve Nuclear Operations commitments**

For the remainder of Fiscal Year 2005, the Performance Evaluation Management Plan measures under this objective will focus on Advanced Test Reactor Operating Performance and Nuclear Operations Excellence. These activities support Idaho National Laboratory's strategy as outlined in Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory. Specifically these activities address goals discussed in Critical Attribute 1 "develop a portfolio of relevant and impactful nuclear science and technology programs targeting the most demanding research challenges" and Critical Attribute 6 "The forefront research facilities, infrastructure, and management systems – essential to delivering world-class research"

Measure I.4.1 Maintain Advanced Test Reactor Operating Performance & Nuclear Safety Management within available funding. Operating efficiency is the ratio of actual hours at full power plus scheduled outage hours to the total number of hours available in the evaluation period rounded to two decimal places. The evaluation period begins with the start of the 134-B operating cycle and ends on September 30, 2005. Actual Hours at full power are the number of hours the ATR is operating at full power (i.e.,  $N_F$ , as specified in the ATR Test Plan for each operating cycle), rounded to two decimal places.

Scheduled outage hours are the hours the Advanced Test Reactor is in outage mode, as published in the ATR Planned Outage, DOE Incentive Schedule, in effect at the start of each outage.

Unplanned outages are defined as any outage not specified in the approved ATR Test Plan. Operating time losses or gains are determined using the ATR Planned Outage, DOE Incentive Schedule for the outage. Exclusions to unplanned outages and operating time losses are defined as follows:

A lost time event is within the control of BEA when NE-ID determines that BEA reasonably could have or should have taken action to prevent or mitigate the significance of, the event, and that the action(s) was not taken. All other events

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are considered beyond the control of BEA. Examples of lost time events that may be excluded are commercial power outages, acts of nature, premature/unanticipated failure of material, negotiated customer requests approved by DOE, equipment identified as needing replacement but unfunded or underfunded, or unrecognized legacy safety analysis deficiencies.

Following conclusion of the lost time event and return to operation, NE-ID and BEA will discuss the cause of the lost time event to attempt to reach agreement on whether the lost time event was beyond the control of BEA. If NE-ID determines that the cause for a lost time event is within the control of BEA, and BEA believes the event should be excluded on a case basis, BEA shall document in writing to NE-ID the nature of the cause and the basis for being beyond its control, within 30 days of the conclusion of the event. Failure to so notify NE-ID in writing within 30 days forfeits the right to appeal.

NE-ID will respond in writing within 30 days with its decision as to whether the lost time event will be excluded from the performance measure, and the basis for this decision. There will be no appeal to this decision.

These exclusions are not intended to apply to a situation where the contractor elects to accept an operating risk that contributes to an operating time loss or an unplanned outage.

Unplanned entry into an ATR TSR action statement is defined as (a) decisions or actions that cause unintended or improper entry into an action statement, or (b) entry into an action statement that is not recognized. Equipment failure that places the plant into an action statement is excluded, except where the failure is the direct result of an employee error, or when such a condition is not recognized.

Error induced protective action is defined as: (1) An operator induced shutdown; (2) negligence of a preventative or corrective

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maintenance item that causes delay in startup or reactor shutdown;  
(3) other lost-time events that are clearly caused by human error.

For Operating Efficiency (OE) greater than 90 % earned fee is determined based on the following:

$$(\$400K) \frac{(OE\% - 90\%)}{10\%} = \$\text{fee earned}$$

For example, if Operating efficiency is 95.8% fee would be determined as:

$$(\$400K) \frac{(95.8\% - 90\%)}{10\%} = (400K) \frac{(5.8\%)}{10\%} = \$232K$$

**Unplanned Outage Deductions:**

\$35K for the first event  
\$65K for the second event  
\$85K for the third or subsequent event

**Safety Basis Event Deductions:**

\$65K for each Advanced Test Reactor safety limit violation  
\$35K for each Advanced Test Reactor limiting-condition-for-operation violation  
\$20K for each failure to perform a surveillance required by the Advanced Test Reactor Technical Safety Requirements or for each unplanned entry into an Advanced Test Reactor Technical Safety Requirements action statement  
\$20K for error induced protective actions

Fee allocation: \$400K

- Measure I.4.2** Achieve the following Fiscal Year 2005 milestones as defined in the Advanced Test Reactor Design Basis Reconstitution Program Plan, PLN-534 Revision 3:
- Validate Upgraded Final Safety Analysis Report Design Basis Events
  - Complete Deficiency Documentation to support Reactor Shutdown System execution

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Fee allocation: \$350K

Measure I.4.3 Achieve the following Fiscal Year 2005 milestones as defined in the Advanced Test Reactor Life Extension Program Plan INL/EXT-05-0045

- Detailed, resource-loaded schedule with milestones for Fiscal Year 2006
- Scope of Work and Request for Proposal for subcontractor non-destructive examination of at least one of the Advanced Test Reactor primary heat exchangers
- Provide mission need document for the ATR Distribution Control System and the Console Display System

Fee allocation: \$350K

**Objective I.5 Achieve Specific Manufacturing Capability Operations commitments**

For the remainder of Fiscal Year 2005, the Performance Evaluation Management Plan measures under this objective will focus on achieving current Specific Manufacturing Capability program milestones. These activities support Idaho National Laboratory's strategy as outlined in Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory. Specifically goals discussed in Critical Attribute 2 "A synergistic portfolio of national and homeland security, energy, and environmental programs that leverage Idaho National Laboratory's premier nuclear capabilities."

Measure I.5.1 Complete SA production. Deliver units according to the agreed upon specification, and delivery schedule contained in the DOE-provided Technical Instruction Document TI-04-06 (or most current revision) and in accordance with the approved Specific Manufacturing Capability Detailed Work Plan.

Fee allocation: \$400K To earn fee for this measure produce 80 units by 9/30/05. If less than 80 units are produced, there will be a reduction of \$10K for each unit between 60 and 79. No fee will be earned if less than 60 units are completed by 9/30/05.

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Measure I.5.2 Complete AB production. Deliver units with 100% quality acceptance according to the agreed upon delivery schedule contained in the DOE-provided Technical Instruction Document TI-04-18 (or most current revision) and in accordance with the approved Specific Manufacturing Capability Detailed Work Plan.

Fee allocation: \$600K To earn fee for this measure, produce 67 units by 9/30/05. If less than 67 units are produced, there will be a reduction of \$10K for each unit between 40 and 66. No fee will be earned if less than 40 units are completed by 9/30/05

**Objective I.6 Achieve Science & Technology commitments**

For the remainder of Fiscal Year 2005, the Performance Evaluation Management Plan measures under this objective will focus on stewardship and growth of our energy and environmental programs. These programs support Idaho National Laboratory's strategy as outlined in Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory. Specifically these programs address goals discussed in Critical Attribute 3 "building a robust science base" and Critical Attribute 2 building "a synergistic portfolio of national and homeland security, energy, and environmental programs."

Measure I.6.1 By September 30, 2005, complete Sciences & Technology Directorate Distinctive Signatures Implementation Roadmaps that define how to build four (4) of the new Distinctive Signatures needed to support the Department of Energy's vision for the Idaho National Laboratory as outlined in Critical Attribute 3 of Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory.

Fee allocation: \$225K

Measure I.6.2 For the Yucca Mountain Project, complete within budget by September 30, 2005, the FY 2005 weld cell tasks defined in the Scope of Work Document titled "Closure Welding Process Equipment Design, Development and Constructions" and complete the total system performance assessment tasks in

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accordance with the defined scope of work included in contract  
ICP:QA-B005128RB3X.

Fee allocation: \$225K

Measure I.6.3 Restart the diesel reformer within budget and obtain commitment  
for one new or follow-on program for the test facility by  
September 30, 2005.

Fee allocation: \$225K

**Outcome II - Safety & Efficient Operations (10%)**

**Objective II.1 Consolidate Integrated Safety Management at the Idaho  
National Laboratory**

Measure II.1.1 The consolidated Idaho National Laboratory Integrated Safety  
Management is implemented using a progressive change process  
to ensure that as program elements are modified, information is  
clearly communicated and employee training occurs as  
necessary. Focus will be on essential processes and procedures  
that govern clear roles, responsibilities, and authorities for viable  
work controls that assure safe performance of work. Year-end  
self-assessments completed by September 30, 2005 will  
demonstrate that employees are functioning in accordance with  
the program.

Fee allocation: \$600K Full fee will be earned upon demonstration that  
essential processes and procedures and clear  
roles and responsibilities are well established  
and understood by >90% of the employee  
population (as measured in a year end self  
assessment.) If less than 90% of the employee  
population demonstrate understanding of  
essential processes, procedures, roles and  
responsibilities, partial fee may be earned based  
on NE-ID evaluation of the contractor employee  
knowledge and adherence to the revised  
program document as demonstrated in the self  
assessment.

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Measure II.1.2 Improve Total Recordable Case Rate (2/1/05 through 9/30/05) and Day Away, Restricted, Transferred (2/1/05 through 9/30/05) Case Rate by 5%. The process used to develop the Idaho National Laboratory baseline will be reviewed and agreed to by Department of Energy, Idaho Operations Office by March 31, 2005.

Fee allocation: \$500K Fee will be earned at the following graduated scale:

- 5% improvement = 100% fee
- 4.5% - 4.9% improvement = 80% fee
- 4%- 4.4% improvement = 75% fee
- <4% improvement = 0% fee

**Outcome III: Cost Savings and Increased Productivity (4%)**

**Objective III.1 Implement Cost Savings and Increase Productivity**

Measure III.1.1 By September 30, 2005, document (in accordance with structured approach defined in the Cost Reduction and Improvement Plan) \$3.5M in savings in Fiscal Year 2005.

Fee allocation: \$450K Fee will be earned at the following graduated scale:

- 100% savings = 100% fee
- 95%-99% savings = 90% fee
- 90% - 94% savings = 85% fee
- <90% savings = 0% fee

**Outcome IV: Relationships with Idaho National Laboratory Staff (6%)**

**Objective IV.1 Meet Commitments to key Stakeholders**

Measure IV.1.1 Establish the Center for Advanced Energy Studies (CAES) as defined in the Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory by May 30, 2005. The following elements will be in place:

- Director selected (offer extended and accepted)

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- Project plan/development proposal (including functional requirements) written and provided to the Department of Energy
- Funding mechanism for infrastructure defined
- Governing Management Structure as defined in Battelle Energy Alliance proposal figure 4-33 established

Fee allocation: \$600K

Measure IV.1.2 Establish the Center for Advanced Modeling and Simulation as defined in the Battelle Energy Alliance's proposal for Management and Operation of the Idaho National Laboratory by August 30, 2005. The following elements will be in place:

- Center for Advanced Modeling and Simulation lead selected (offer extended and accepted),
- Completed roadmap for Center for Advanced Modeling and Simulation,

Fee allocation: \$200K

Measure IV.1.3 By September 30, 2005 develop a plan including goals, funding, and schedule to establish Idaho National Laboratory High Performance Computing to support the Center for Advanced Energy Studies, the Center for Advanced Modeling and Simulation and other key mission needs. This plan includes strategies for:

- Creation of an End Station at Idaho National Laboratory on the Department of Energy National Leadership Computing Facility at Oak Ridge National Laboratory,
- High-speed connectivity from Idaho National Laboratory to ESnet.
- Creating Idaho National Laboratory High Performance Computing Capability

Fee allocation: \$100K

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**Outcome V - Implement Idaho National Laboratory Site Support & Management System**

**Objective V.1 Implement Management System enhancements to support transformation to Idaho National Laboratory**

Measure V.1.1 Conduct open enrollment in July 2005 and have the integrated benefits program ready for implementation on October 1, 2005. (Subject to HQ approval of plan received no later than May 30, 2005 given a March 30, 2005 submittal date.)

Fee allocation: \$300K

Measure V.1.2 The Idaho National Laboratory Strategic Plan for Fiscal Year 2006 – Fiscal Year 2015 (10 year scope with five year focus) is ready for an onsite review with DOE-HQ by June 30, 2005.

Fee allocation: \$400K

Measure V.1.3 Complete the Fiscal Year 2006 Idaho National Laboratory "Laboratory Agenda" that aligns resources with mission accomplishments outlined in the Strategic Plan and assigns actions for Fiscal Year 2006, by September 30, 2005.

Fee allocation: \$200K

Measure V.1.4 The Idaho National Laboratory "Ten Year Site Plan" for Fiscal Year 2006 – Fiscal Year 2015 consistent with the Idaho National Laboratory "Strategic Plan" and the Idaho National Laboratory contract will be delivered for DOE approval by September 30, 2005.

Fee allocation: \$150K