

FY04 PERFORMANCE BASED INCENTIVE

SECTION 1 GENERAL INFORMATION

Performance Incentive Number:	PBI-14
Program Based Summary Number:	N/A
Performance Incentive Short Title:	TRA/ATR Operations
Revision Number & Date:	Rev 12 May 21, 2004
Maximum Available Incentive Fee:	\$2.87M in FY04
Performance Incentive Type:	<input checked="" type="checkbox"/> Base <input type="checkbox"/> Stretch <input type="checkbox"/> Superstretch
Duration:	<input checked="" type="checkbox"/> Annual <input type="checkbox"/> Multi-year
Fee Payment Type: <i>(check appropriate box)</i>	<input checked="" type="checkbox"/> Completion <input type="checkbox"/> Progress <input type="checkbox"/> Provisional

SECTION 2 PERFORMANCE OUTCOMES

Check Appropriate Box:

- Outcome #1 Deliver science-based, engineered solutions.
- Outcome #2 Complete environmental cleanup responsibly.
- Outcome #3 Provide leadership and support to optimize investments.
- Outcome #4 Enhance scientific and technical talent, facilities, and equipment.

SECTION 3 PERFORMANCE MEASURES AND EXPECTATION (S)

List associated performance measures and performance expectations for FY03 through 04. Identify associated PBS # for each performance measures as appropriate.

Measure 1: Safely and effectively operate the ATR to maximize work completed within available funds.

Expectation: Achieve 100% operating efficiency with no unscheduled outages, and no safety basis events.

Measure 2: Safely and effectively operate the TRA in the most cost effective manner to maximize work completed within available funds.

Expectation: Targets are established to demonstrate nominal and achievable cost efficiencies in TRA operating-funded activities.

Measure 3:

ATR Utilization Measure deleted and transferred to PBI-13.

Measure 4: Perform project management in a safe and cost effective manner in order to meet established milestones for cost and schedule for identified TRA projects and other work activities.

Expectation: Identified projects and work activities are completed within cost and schedule parameters defined in established milestones.

Measure 5: Perform TRA maintenance in a manner that achieves maximum effective utilization of resources, as measured by Maintenance Performance Indicator (MPI) and Maintenance Completion Indicator (MCI).

Expectation: Plan, schedule, perform and track TRA maintenance work to meet established MPI and MCI goals.

Measure 6: Measure deleted.

Measure 7: Safely and effectively complete the identified ATR Core Internals Changeout and reactor systems maintenance and upgrade activities.

Expectation: Radiological performance will be improved and identified milestones will be completed by the end of the CIC.

Measure 8: Review the ATR SAR and TSR (design and safety basis) for needed plant modifications for operational and safety compliance, to identify needed safety basis changes and plant modifications to be performed during CIC or subsequent outages.

Expectation: Identified milestones will be completed as scheduled.

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SECTION 4 FEE SCHEDULE

Identify fee payment schedule for the PBI and the type of payments to be made (e.g., provisional, progress, final) and the basis of the payment (e.g., per canister completed, per assembly, earned value, etc.)

Measure 1: ATR Operating Performance & Nuclear Safety Management. Maximum Fee is \$500K in FY04. Fee Type is completion.

ATR Efficiency from 90% to 100% = (\$500K) (ATR Operating Efficiency % - 90%)/10%.

Lost time Event Deductions: \$35K for the first event
 \$65K for the second event
 \$85K for the third or subsequent event

Safety Basis Event Deductions: \$65K for each ATR safety limit (SL) violation
 \$35K for each ATR limiting-condition-for-operation (LCO) violation
 \$20K for each failure to perform a surveillance required by the ATR Technical Safety Requirements (TSR) or for each unplanned entry into an ATR TSR action statement
 \$20K for error induced protective actions

Measure 2: TRA/ATR Cost Efficiency. Maximum Fee is \$250K. Fee type is completion.

- If the identified work scope is accomplished for less than the total target cost, BBWI will receive an incentive fee of 20 cents for each dollar of identified total cost savings up to \$500K in FY04. (Fee: \$100K)
- BBWI will receive an incentive fee of 25 cents for each dollar of identified total cost savings in excess of \$500K in FY04. (Fee: \$150K)
- If BBWI achieves the identified savings, additional incentive fee of 15 cents for each dollar of identified cost savings can be earned beyond the maximum fee specified above, up to the amount of unearned fee for measure 1 and/or 7 of this Performance Based Incentive.

Measure 3: ATR Utilization measure deleted and transferred to PBI-13.

Measure 4: TRA Project Efficiency. Maximum Fee is \$550K in FY04. Fee Type is completion.

BBWI will receive allocated fee for completing identified schedule milestones for identified projects and work activities. To achieve full fee on projects, projects need to be on schedule and within budget (within reporting thresholds for cost or schedule variances).

Measure 5: TRA Maintenance Performance Maximum Fee is \$470K. Fee type is completion.

- The TRA non-Outage MPI is a cumulative rate comprised of three performance indicators: A) Adherence to Plan of the Week (POW) schedule, B) Break-in (Emergent work) rate, and C) Craft resource utilization. (Fee: \$200K)

$MPI = 2(A+1-B)+C / 2(0.80+1-0.12) + 0.8 = (2(A+1-B)+C) / 4.16$ and is rounded to the next lower two decimal places.

- The TRA Outage MPI is a cumulative rate comprised of two performance indicators: (C) Corrective Maintenance (CM) completion rate, (P) Preventive Maintenance (PM) completion rate. (Fee: \$270K)

$MPI = 2C + P / 2(.9) + .97 = 2C + P / 2.77$ and is rounded to the next lower two decimal places.

For each indicator (MPI) , fee is earned as follows: 50%(Fee) for $0.95 \leq MPI < 0.98$
 85%(Fee) for $0.98 \leq MPI < 1.00$
 100%(Fee) for $MPI \geq 1.00$

Measure 6: TRA Program Management and Leadership is deleted.

Measure 7: Core Internals Changeout. Maximum Fee is \$600K. Fee Type is completion.

- CIC Radiological Performance Indicators (RPI) will be (1) Skin contaminations, and (2) Clothing contaminations. The maximum fee for each RPI is \$50K. (Fee: \$100K)

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RPI = # of skin (or clothing) contamination events to date during the 2004 CIC/# of the same events during the same duration in the 1994 CIC. For each RPI, fee is earned as follows:

- RPI \leq 0.65 - Blue and Full Fee is awarded
- RPI > 0.65 - 0.7 - Green and 75% fee is awarded
- RPI > 0.7 - 0.8 - Yellow and 50 % fee is awarded
- RPI > 0.8 - 1.0 - red and 0% fee is awarded

b. BBWI will receive allocated fee upon completion of identified CIC milestones and other CIC related activities (Fee: \$500K).

Measure 8: TRA Design and Safety Basis Recovery. Maximum Fee is \$500K. Fee Type is completion.

BBWI will receive allocated fee upon completion of identified milestones. (Fee: \$500K)

SECTION 5 PERFORMANCE REQUIREMENTS

PREVIOUS YEAR'S GATEWAY: *(Describe previous year's gateway (if applicable) that must be completed before fee can be paid under this performance measure. The requirements listed below are the only gateway requirements for this Performance Measure.)*

None

GENERAL REQUIREMENTS: *(Describe other performance required beyond those stated in measure or expectation such as cost constraints or requirements contained in the approved project plan.)*

Measure 1 ATR Operating Performance & Nuclear Safety Management

Nothing in this measure is intended to preclude the operator from taking appropriate action to place the plant in a safe condition when he believes it is warranted. This overarching philosophy shall govern all decisions concerning judgment of fee earned or deducted.

Operating efficiency is the ratio of actual hours at full power plus scheduled outage hours to the total number of hours available in the evaluation period (beginning October 1 each fiscal year), rounded to two decimal places. Actual Hours at full power are the number of hours the ATR is operating at full power (i.e., N_F , as specified in the ATR Test Plan for each operating cycle), rounded to two decimal places.

Scheduled outage hours are the hours the Advanced Test Reactor is in outage mode, as published in the ATR Planned Outage, DOE Incentive Schedule, in effect at the start of each outage.

Unplanned outages are defined as any outage not specified in the approved ATR Test Plan. Operating time losses or gains are determined using the ATR Planned Outage, DOE Incentive Schedule for the outage. Exclusions to unplanned outages and operating time losses are defined in the Assumptions section.

Unplanned entry into an ATR TSR action statement is defined as (a) decisions or actions that cause unintended or improper entry into an action statement, or (b) entry into an action statement that is not recognized. Equipment failure that places the plant into an action statement is excluded, except where the failure is the direct result of an employee error, or when such a condition is not recognized.

Error induced protective action is defined as: (1) An operator induced shutdown; (2) negligence of a preventative or corrective maintenance item that causes delay in startup or reactor shutdown; (3) other lost-time events that are clearly caused by human error.

Measure 2 TRA/ATR Cost Efficiency

The approved TRA/ATR budgets and work scope (current FY DWP) represent a baseline for demonstrating cost savings to maximize support provided to the prime sponsor, Naval Reactors, and other TRA customers. The initial scope of work and total target cost for the current FY will be established by Change Control Board action for both Naval Reactors and Nuclear Energy-Landlord operating and maintenance budgets (excluding construction operating support). In the event the board fails to establish the work scope and costs, the Government may unilaterally establish the baseline. Work scope supports appropriation-funded work for Naval Reactors and the Office Nuclear Energy, Science & Technology (NE Landlord).

The value of identified work scope not performed due to budget limitations will be considered a cost overrun unless approved by a baseline change proposal. BBWI will share in all overruns in the same manner; deductions for cost overruns cannot exceed Max Fee.

DOE shall approve all proposed cost savings measures and savings before being counted as meeting the measure. Any new work scope funded by cost savings generated under this incentive will be approved in accordance with existing budget rules.

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Multi-year savings identified in cost savings submittals will be credited as follows:

Savings in the year identified:	100%
Savings in the year following submittal	40%
Savings in the second year following submittal	15%

Measure 4 TRA Project Efficiency

DOE and BBWI agree upon the following projects and specific identified milestones for FY04 activities.

Project	Milestone	Date	Fee (K\$)
VCO	Complete sampling and analysis TRA-713 Hot Waste Storage Tanks B, C, and D.	July 31, 2004	\$50K
ENVIR	Complete grouting for abandonment of Water Well TRA-02.	March 31, 2004	\$50K
VCO	Complete cleaning of the TRA-630 Catch Tanks (tanks only). "Complete cleaning" is demonstrated by a screening level analysis by RML showing compliance with action levels.	September 30, 2004	\$60K
40 Ton Crane	Submit letter to DOE with options and recommendations, with estimated costs, for mitigation of crane single point failure mechanisms.	March 1, 2004	\$40K
F&LS	Complete construction. (Completion date based on deleting ATR canal truck bay sprinkler scope. Also, the date is based on CIC start date no later than July 31, 2004)	September 30, 2004	\$60K
Landlord	Replace phase one fire alarm wiring. (Between ETR Complex and TRA 679 and TRA 680)	July 1, 2004	\$50K
RRCS	Complete project closeout.	May 30, 2004	\$50K
RDAS	Complete closeout of the project.	August 15, 2004	\$50K
Potable Water	Submit PEP to DOE for Approval	June 30, 2004	\$40K
EUUG	Re-mobilize the subcontractor for TRA-609/619 work. (Start of CIC past June 20, 2004, delays the completion date day-for-day. The completion date extends day-for-day if DOE approval of Change Request CCN 45899 dated 29 October 2003 is delayed beyond 15 December 2003.)	July 19, 2004	\$40K
Removal of NE Equip.	Remove all the NE/NR Equipment listed in the BBWI letter from the ETR complete. The exceptions that are listed in the letter will not be removed by September 30, 2004. (Letter from D. J. Richardson to W. N. Sato "Removal of Nuclear Energy Material from the ETR Complex by September 30, 2004," CCN 49446, dated April 26, 2004.)	Sept. 30, 2004	\$60K
		Total	\$550K

Measure 5 TRA Maintenance Performance: a. For non-outage periods, A is defined as the ratio of actual total craft hours worked on scheduled work orders, less craft overtime (unscheduled) to the total craft hours scheduled on the POW; the Adherence to Schedule goal is $\geq 80\%$. B is defined as the ratio of actual total craft hours worked on unscheduled work orders to total craft hours scheduled on the POW; the Break-in rate goal is $\leq 12\%$. C is defined as the ratio of craft hours scheduled on work orders or scheduled training on the POW to total craft hours available; the Craft Utilization goal is $\geq 80\%$. The non-outage MPI will be calculated weekly, for non-outage periods, based on data from Passport and Primavera POW schedules. b. For outage periods, after the final baseline schedule is published; C is defined as the percent of CM tasks scheduled for completion during the week that were actually completed; the CM Completion Rate goal is $\geq 90\%$. P is defined as the percent of PM work tasks scheduled for completion during the week that were actually completed; the PM Completion Rate goal is $\geq 97\%$. Goals are established based upon the maintenance experience baseline obtained in previous years, and may be adjusted as agreed to by NE-ID and BBWI, per formal PEMP change control process.

BBWI will schedule work based on at least 80% for the principle crafts (Electrician, Instrument, Mechanics, Fitters, and Welders.) The baseline schedule will be as prepared and approved on the Thursday prior to the effective week, or prior to the outage for scheduled outages. All hours are scheduled hours. Emergent work not scheduled as work packages may be counted as work completed, by joint agreement to allow substitution for scheduled, lower priority work.

The TRA MPI indicator will be calculated each week based on data from Passport and Primavera POW schedules. The MPI will be calculated Monthly based on the total hours for the month. The MCI will be calculated monthly following an outage or during CIC based on the number of work tasks completed for the month/outage. The MPI and MCI will be reported monthly in the Reactor Programs Monthly Report. Monthly MPI and MCI will be averaged/weighted by scheduled hours for each month for the final MPI and MCI. Non-outage MPI calculation will commence December 8, 2003. Outage MCI calculation will commence with the January outage(132B)..

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Measure 7 Core Internals Changeout

- a. CIC Radiological Performance Indicators (RPI) will be normalized as events per month compared to the normalized events per month from the last CIC, for (1) Skin contaminations, and (2) Clothing contaminations. All events are categorized in accordance with MCP-190.
- b. BBWI will receive allocated fee upon completion of identified CIC milestones:

Activity	Detail	Milestone Date	Fee
Tank Chain CIC	Shielding and Top Head Removal, \$100K; internal component removal, \$100K; install new components, \$100K.	As scheduled in the CIC Critical path Schedule	\$300K in FY-04
ESH&QA	Quality – complete the ISI cycle scheduled for FY-04 during the CIC.	Sept. 30, 2004	\$50K
ATR Spent fuel shipments	Complete 7 ATR SNF shipments to INTEC.	Sept 30, 2004	\$70K
ATR Canal Preparations	(1) Relocate existing Be to the deep section of the canal. (2) Size and ship 4 boxes of canal waste to the RWMC for disposal. <i>[Need specific completion measures for these two items.]</i>	Start of CIC	\$80K

Measure 8: TRA Design and Safety Basis Recovery

BBWI will receive allocated fee upon completion of identified milestones:

Activity	Detail	Milestone Date	Fee
Recovery Performance Plan	Submit to NE-ID recovery plan, which should include performance scope, schedule and cost. Detailed schedules and milestones are to be established for all major scope elements	February 27, 2004	\$150K
DBRP	Complete Design Basis Reconstitution Program per PLN-534 level 4 schedule. This completes all elements of the DBRP except validation of the SAR for the first two systems. Understood that some gaps discovered by the reconstitution program in the subject systems could be outstanding.	August 15, 2004	\$200K
PLN-534	Update rewrite/rebaseline of PLN-534.	Sept. 30, 2004	\$50K
Staffing Plan	Develop and implement a staffing plan to accelerate a training or operating pipeline and/or use of staffing augmentation. Develop plan within 50 calendar days of funding release. If funding is not released by August 10, 2004, fee will be re-allocated to Measure 8, Milestone 3.	Sept. 30, 2004	\$50K
Milestone 5	Resolve comments on and issue "Development of soil design basis earthquake parameters for moderate and high hazard facilities at TRA." INEEL/EXT-03-00942.	Sept. 30, 2004	\$50K

DEFINE COMPLETION: *(Specify performance elements and describe indicators of success [quality/progress]. Include baseline documentation/data against which completion documentation should be compared.) (Stretch goals must be documented by Baseline Change Proposals including documented and verified baselines which are approved by the CO.)*

Measure 1 ATR Operating Performance & Nuclear Safety Management

This measure is completed at the end of each Fiscal Year, or the end of the contract, as indicated by a year to date cumulative operating efficiency level, and deductions based on lost time events, TSR violations or action statements entered.

Measure 2 TRA/ATR Cost Efficiency

This measure is completed at the end of each Fiscal Year, or the end of the contract, as indicated by a year-to-date cumulative savings total for qualified cost savings measures and cumulative qualified deductions for cost overruns, approved by NE-ID,.

Measure 4 TRA Project Efficiency

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This measure is completed at the end of each Fiscal Year, or the end of the contract, as indicated by project cost and schedule performance at the due date for the identified milestones that were met.

Project closeout is defined as completion of Final Project Transfer to Operations, form 432.04 (or equivalent document that indicates Operations has accepted the work if form 432.04 is not applicable), Complete Project Completion Report, and closing job numbers for capital and operating funds. Discussions are underway with the State to revise the closure plan and schedule for closing the TRA-630 Catch Tanks. Upon agreement on a new schedule, this milestone will be defined as contained in the new schedule plus contingency.

Measure 5 TRA Maintenance Performance

This measure is completed at the end of each Fiscal Year as cumulative total outage MCIs and non-outage MPIs for the period.

Measure 7 Core Internals Changeout

This measure is completed at the end of the Fiscal Year for completion of the specified milestones.

Measure 8: TRA Design and Safety Basis Recovery

This measure is completed at the end of each Fiscal Year, or at the end of the contract, as indicated by completion of the specific milestones.

COMPLETE DOCUMENTS LIST: *(List document(s) that should be submitted, data that should be available, actions to be taken by evaluator to determine actual performance to the requirements stated above.)*

Measure 1 ATR Operating Performance & Nuclear Safety Management

Provide an ATR Planned Outage, DOE Incentive Schedule to NE-ID for information one week prior to each scheduled outage. Provide a reconciliation report to DOE for information following each outage summarizing the actual outage hours vs. the scheduled outage hours and reasons for any difference; the work packages completed (with scheduled hours for each) vs. those scheduled and reasons for any difference; any unscheduled work completed that was not scheduled, and a proposed operating time gain or loss for the outage as compared to the ATR Planned Outage, DOE Incentive Schedule for the outage. Also include a running total of the ATR operating performance measure for the Fiscal Year to date.

Measure 2 TRA/ATR Cost Efficiency

Provide a periodic progress report and briefing to NE-ID summarizing the year-to-date cost savings items approved by NE-ID and the dollars saved for each item; the additional work that was performed with the savings realized; a summary of progress toward completion of identified cost savings opportunities, plans and schedules to achieve savings, and savings achieved to date; and a list of new cost savings opportunities identified during the previous month.

Measure 4 TRA Project Efficiency

Provide in the monthly report, and a briefing to NE-ID at the monthly construction meeting, identifying the cost and schedule status of meeting the identified project milestones, and remedies or corrective actions planned or in place to recover any unfavorable cost or schedule variances. Evidence of completion for milestones will be documentation of milestone completion from BBWI to NE-ID.

Measure 5 TRA Maintenance Performance

For the outage MCI provide a schedule of preventive and corrective maintenance tasks (with estimated hours) in advance of the outage. Following completion of the outage, provide a list of completed preventative and corrective maintenance tasks and a worksheet with the calculated MCI results. For the MCI determination use scheduled hours only (i.e. do not use scheduled hours in the denominator and actual hours in the numerator of the PM and CM ratios). Outage MCI summary is due the month following the completion of the outage.

For the non-outage MPI, provide a start schedule and results worksheet calculated on a weekly basis. The actual transmittal can be after the start of the next outage in the month following the completion of the non-outage work.

Measure 7 Core Internals Changeout

Provide a summary schedule of the skin and clothing contaminations from the last CIC by 30 days prior to CIC start. Provide a monthly progress status briefing to NE-ID of the progress of the RPI measures and the CIC milestones. Evidence of completion for the RPI will be a monthly summary of the contamination events and calculated RPI, and for milestones will be documentation of milestone completion from BBWI to NE-ID.

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Provide a detailed CIC schedule by one week prior to CIC start.

Measure 8: TRA Design and Safety Basis Recovery

Evidence of completion for milestones will be submittal of the Recovery Performance Plan or documentation of milestone completion from BBWI to NE-ID.

ASSUMPTIONS/TECHNICAL BOUNDARY CONDITIONS AND REMEDY STATED: *(List foreseeable impacts to performance, which are not covered under the Contract. If the assumption or condition proves false the remedy shall be in effect. If remedy is not possible the next step is renegotiation.)*

Measure 1 ATR Operating Performance & Nuclear Safety Management

Operating time losses or unplanned outages, referred to as lost time events, which are determined by NE-ID as being beyond the control of BBWI, are excluded.

A lost time event is within the control of BBWI when the NE-ID Program Manager determines that BBWI reasonably could have or should have taken action to prevent or mitigate the significance of, the event, and that the action(s) was not taken. All other events are considered beyond the control of BBWI. Examples of lost time events that may be excluded are commercial power outages, acts of nature, premature/unanticipated failure of material, negotiated customer requests approved by DOE, equipment identified as needing replacement but unfunded or underfunded, or unrecognized legacy safety analysis deficiencies.

Following conclusion of the lost time event and return to operation, NE-ID and BBWI will discuss the cause of the lost time event to attempt to reach agreement on whether the lost time event was beyond the control of BBWI. If NE-ID determines that the cause for a lost time event is within the control of BBWI, and BBWI believes the event should be excluded on a case basis, BBWI shall document in writing to ID the nature of the cause and the basis for being beyond its control, within 30 days of the conclusion of the event. Failure to so notify NE-ID in writing within 30 days forfeits the right to appeal.

NE-ID will respond in writing within 30 days with its decision as to whether the lost time event will be excluded from the performance measure, and the basis for this decision. There will be no appeal to this decision.

These exclusions are not intended to apply to a situation where the contractor elects to accept an operating risk that contributes to an operating time loss or an unplanned outage.

Measure 4 TRA Project Efficiency

Milestones that are missed due to circumstances which are determined by NE-ID as being beyond the control of BBWI, are excluded. The same approach to determining exclusions for missed milestones will be followed as described for Measure 1 above.

If a milestone is met, but the project is behind schedule or over budget compared to the life cycle baseline, (beyond reporting thresholds for unfavorable cost or schedule variances) at the time of the milestone due date, a deduction of 25% of the fee for that milestone will be imposed. This provision only applies to projects and not to work activities.

Measure 5 TRA Maintenance Performance

Emergent work, resulting from situations beyond the contractor's control, (e.g. equipment that breaks or had some type of problem that could not be discovered or "acts of God") which requires immediate attention is considered to be bounded by 80% of time scheduled and the goal of 90% for CM completion. However, in unusual cases, specific items may be brought to DOE with a justification recommending substitution for other scheduled work. DOE will review and either approve or disapprove the recommendation.

Measure 7 Core Internals Changeout

The Radiological Indicators to be considered during the CIC are (1) skin contaminations, and (2) clothing contaminations. The following conditions apply: (1) If an event causes more than one contamination event, it will count as one event; (2) If there is a non-radiological safety issue associated with the work (e.g. wearing of acid suit to save a contamination event) then this will be discussed on a case by case basis with the customer (DOE and BBWI) prior to the work; (3) MCP-190 will be used to determine reportability. If during the CIC the reporting criteria changes, this will be discussed with DOE and the BBWI line management.

Milestones that are missed due to circumstances that are determined by NE-ID as being beyond the control of BBWI are excluded. The same approach to determining exclusions for missed milestones will be followed as described for Measure 1 above. CIC Tank Chain milestones that are not met on or ahead of schedule will be considered completed on time and full fee earned if the CIC scheduled is recovered so that the final milestone is met on or ahead of schedule at the end of the CIC. It is understood that CIC component removal and installation are continuous and overlapping and the milestone will be paid as complete per agreed upon schedule.

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Measure 8: TRA Design and Safety Basis Recovery

Milestones that are missed due to circumstances that are determined by NE-ID as being beyond the control of BBWI are excluded. The same approach to determining exclusions for missed milestones will be followed as described for Measure 1 above.

Note:

1. This PBI agreed to by Chris Midgett and Ray Furstenau (by Brian Anderson) on Thursday, July 25, 2002, meeting with J. E. Dwight and Janis Sherick, Rick Cain, upon incorporation of the words "with agreement from BBWI." in measure 4.
2. This PBI (Rev. 3) agreed to by Walt Sato and Art Clark, meeting with Cheryl Thompson, September 9, 2002, with changes directed as incorporated in Rev. 4. Final approval and signature upon acceptance of Rev. 4 wording changes and inclusion of FY-03 milestones for measure 4.
3. Rev. 5 incorporates FY-03 project milestones as agreed to between TRA SAD, TRA Director, and Deputy A/M Operations, (Acting) on October 10, 2002.
4. Rev. 6 incorporates revised FY-03 project milestones as agreed to between TRA SAD, TRA Director, and Deputy A/M Operations, (Acting) on December 17, 2002, and subsequent follow-up discussions between TRA Director and TRA Deputy SAD.
5. Rev 6b incorporates a change to measure 4 wording deleting the TTAF as an element of the TRAHC ORR, and addressing the project management improvement initiative and the completion of the Radioactive Waste Upgrade project, which will be addressed under measure 6, TRA Program Management and Leadership.
6. Rev 8 incorporates a change in the completion dates on PBI 14.4.1 Milestone 4 (ATR Parapet Walkway) and Milestone 7 (RDAS).
7. Rev 9 incorporates Measure 7 for the Canal Waste Disposal Activity. A portion of the fee (\$100k) was removed from Measure 14.3 b. Measure 7 is split into five different milestones and deliverables are listed above.
8. Rev 10 incorporated FY04 measures.
9. Rev 11 incorporated a wording change and changed the due date from TBD to June 30, 2004, on PBI 14.4 Milestone 11.
10. Rev 12 incorporated three wording changes in 14.4, reassignment of fee in 14.4, established two due dates that were sitting TBD in 14.4, established the scope and dates for the milestones in 14.8, and assigned the fee to the milestones in 14.8.